

Gregory J. Nickels, Mayor

Office of the Mayor

March 25, 2008

Honorable Richard Conlin President Seattle City Council City Hall, 2nd Floor

Dear Council President Conlin:

I am transmitting the attached proposed Council Bill, which amends the Seattle Municipal Code to modify City Light's rate schedules for Shoreline customers. This ordinance accomplishes two objectives.

First, the amended legislation implements an average rate increase of approximately 1% for Shoreline customers, pursuant to the franchise agreement between City Light and the City of Shoreline. Under the agreement, Shoreline is entitled to request and collect these payments from City Light on the distribution portion of Shoreline customer revenues.

Second, the legislation implements a charge to reimburse City Light for undergrounding its distribution facilities along a portion of Aurora Avenue within the City of Shoreline. For this purpose, the ordinance adds a charge for City of Shoreline standard residential and non-residential customers and a reduced charge for City of Shoreline low-income customers. The charge for undergrounding is equivalent to a rate increase of about 3% over current Shoreline base rates.

The terms of the franchise agreement between the City of Shoreline and Seattle City Light allow City Light to recover the capital cost of undergrounding its electrical facilities in accordance with its standard financial practices. The undergrounding project was completed in late 2007 at a total cost of \$9.6 million. The new charges would go into effect June 1, 2008.

Should you have questions about the proposed charges, please contact Mark Dombroski, City Light's Finance Director, at 684-3168. Thank you for your consideration of this legislation.

Sincerely,

GREONICKELS
Mayor of Seattle

cc: Honorable Members of the Seattle City Council



Mark Dombroski/pjl SCL 2008 Shoreline-3% Contract Payment and Aurora I Ordinance ORD February 27, 2008 Version #4

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Form Last Revised on December 16, 2007

ORDINANCE \ZZ679

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department to customers in the City of Shoreline; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

WHEREAS, pursuant to the franchise granted by Ordinance 187 of the City of Shoreline and accepted by the City of Seattle by Ordinance 119312, the City Light Department provides electric service to customers in the City of Shoreline; and

WHEREAS, Ordinance 122282, passed November 20, 2006, set the rates currently in effect for electric service to customers in the City of Shoreline and other suburban cities, except for undergrounding charges; and

WHEREAS, Ordinance 122523, passed October 1, 2007, added an undergrounding charge for the North City project for customers in the City of Shoreline as of January 1, 2008; and

WHEREAS, the City of Shoreline provided the one-year notice required by the franchise agreement between the City of Shoreline and the City of Seattle indicating that it wanted Seattle City Light to collect a three-percent contract payment on the distribution portion of Shoreline customer rates as of April 1, 2008; and

WHEREAS, under the terms of that franchise, the City Light Department may recover the capital cost of required undergrounding of its electrical facilities through increased rates to Shoreline customers; and

WHEREAS, the City of Shoreline required the City Light Department to underground its electrical facilities in connection with Shoreline's Aurora 1 project; and

WHEREAS, the Aurora 1 undergrounding was completed in late 2007; NOW, THEREFORE,

BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Subsection A of Section 21.49.030 of the Seattle Municipal Code is amended to read as follows:

21.49.030 Residential rates (Schedules RSC, RST, RSS, and RSH).

A. Schedules RSC, RST, RSS and RSH are for all separately metered residential services, except those subject to Schedules REC, RET, RES, REH, RLC, RLT, RLS, and RLH.

	SCL 2008 Shoreline-3% Contract Payment and Aurora 1 Ordinance ORD February 27, 2008 Version #4
1	Schedule RSC (Residential: City)
2	Schedule RSC is for residential City customers, except those subject to Schedules REC
3	and RLC.
4	RATES EFFECTIVE JANUARY 1, 2007:
5	Energy Charges:
6	Summer Billing Cycles (April September)
	First 10 kWh per day at 3.76¢ per kWh All additional kWh per day at 7.93¢ per kWh
7	Winter Billing Cycles (October March)
8	First 16 kWh per day at 3.76¢ per kWh
9	All additional kWh per day at 7.93¢ per kWh Base Service Charge:
10	9.73¢ per meter per day
11	Schedule RST (Residential: Tukwila)
12	Schedule RST is for residential Tukwila customers, except those subject to Schedules
13	RET and RLT.
14	RATES EFFECTIVE JANUARY 1, 2007:
15	Energy Charges: Summer Billing Cycles (April September)
16	First 10 kWh per day at 4.31¢ per kWh
17	All additional kWh per day at 8.72¢ per kWh Winter Billing Cycles (October March)
18	First 16 kWh per day at 4.31¢ per kWh
	All additional kWh per day at 8.72¢ per kWh
19	Base Service Charge: 9.73¢ per meter per day
20	
21	Schedule RSS (Residential: Suburban)
22	Schedule RSS is for residential suburban customers, except those subject to Schedules
23	RES and RLS.
24	RATES EFFECTIVE JANUARY 1, 2007:
25	Energy Charges:
26	Summer Billing Cycles (April September) First 10 kWh per day at 4.04¢ per kWh
27	That to kwii per day at 4.04¢ per kwii



Mark Dombroski/pjl

	SCL 2008 Shoreline-3% Contract Payment and Aurora 1 Ordinance ORD February 27, 2008 Version #4
1	All additional kWh per day at 8.24¢ per kWh Winter Billing Cycles (October March)
2	First 16 kWh per day at 4.04¢ per kWh All additional kWh per day at 8.24¢ per kWh
. 3	Base Service Charge:
4	9.73¢ per meter per day
5	Schedule RSH (Residential: Shoreline)
6	Schedule RSH is for residential Shoreline customers, except those subject to Schedules
7	REH or RLH.
8	RATES EFFECTIVE JANUARY 1, 2008:
9	Energy Charges:
10	Summer Billing Cycles (April September)
11	First 10 kWh per day at 4.04¢ per kWh All additional kWh per day at 8.24¢ per kWh
12	Winter Billing Cycles (October March)
13	First 16 kWh per day at 4.04¢ per kWh All additional kWh per day at 8.24¢ per kWh
	Base Service Charge:
14	9.73¢ per meter per day North City Undergrounding Charge:
15	All kWh at 0.07¢ per kWh
16	
17	RATES EFFECTIVE JUNE 1, 2008:
18	Energy Charges:
19	Summer Billing Cycles (April September)
20	First 10 kWh per day at 4.11¢ per kWh All additional kWh per day at 8.31¢ per kWh
21	Winter Billing Cycles (October March)
22	First 16 kWh per day at 4.11¢ per kWh All additional kWh per day at 8.31¢ per kWh
23	Base Service Charge:
24	9.73¢ per meter per day North City Undergrounding Charge:
	All kWh at 0.07¢ per kWh
25	All laWh et 0.174 per laWh
26	All kWh at 0.17¢ per kWh



Ens City Clerk

Base Service Charge:

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.57¢ per kWh

All additional kWh per day at 2.93¢ per kWh

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SCL 2008 Shoreline-3% Contract Payment and Aurora 1 Ordinance ORD

Schedules RET (Residential Elderly/Disabled: Tukwila) and RLT (Residential Low-

Schedules RET and RLT are available for separately metered residential service provided to Tukwila customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

- 1. For Schedule RLT, receive Supplemental Security Income pursuant to
- 2. For Schedule RLT, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the
- 3. For Schedule RET, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state br the City and are:
 - a. Blind, or
 - b. Sixty-five (65) years of age or older, or
- c. Disabled and receive funds from a disability program as a result of a disability that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or
- d. Require medical life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.83¢ per kWh

All additional kWh per day at 3.26¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.83¢ per kWh

All additional kWh per day at 3.26¢ per kWh

Base Service Charge:

4.87¢ per meter per day

Schedules RES (Residential Elderly/Disabled: Suburban) and RLS (Residential Low-Income: Suburban)

Schedules RES and RLS are available for separately metered residential service provided to suburban customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:



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42 USC Sections 1381 -- 1383; or
2. For Schedule RLS, reside in a household in which the annual income of all

2. For Schedule RLS, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or

1. For Schedule RLS, receive Supplemental Security Income pursuant to

- 3. For Schedule RES, reside in a household in which the annual income of all household members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City and are:
 - a. Blind, or
 - b. Sixty-five (65) years of age or older, or
- c. Disabled and receive funds from a disability program as a result of a disability that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or
- d. Require medical life support equipment which utilizes mechanical or artificial means to sustain, restore, or supplant a vital function.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April -- September)

First 10 kWh per day at 1.70¢ per kWh

All additional kWh per day at 3.06¢ per kWh

Winter Billing Cycles (October -- March)

First 16 kWh per day at 1.70¢ per kWh

All additional kWh per day at 3.06¢ per kWh

Base Service Charge:

4.87¢ per meter per day

Schedules REH (Residential Elderly/Disabled: Shoreline) and RLH (Residential Low-Income: Shoreline)

Schedules REH and RLH are available for separately metered residential service provided to Shoreline customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

- 1. For Schedule RLH, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or
- 2. For Schedule RLH, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or



	SCL 2008 Shoreline-3% Contract Payment and Aurora 1 Ordinance ORD February 27, 2008 Version #4
(a)	3. For Schedule REH, reside in a household in which the annual income of all
1	household members together does not exceed seventy (70) percent of the Washington State
2	median income for the number of individuals in the household as computed annually by the state or the City and are:
3	a. Blind, or
4	b. Sixty-five (65) years of age or older, or c. Disabled and receive funds from a disability program as a result of a
5	disability that prevents them from working consistent with the requirements of 42 USC Section
	401 et seq., or
6	d. Require medical life support equipment which utilizes mechanical or
7	artificial means to sustain, restore, or supplant a vital function.
8	RATES EFFECTIVE JANUARY 1, 2008:
9	Energy Charges:
10	Summer Billing Cycles (April September)
11	First 10 kWh per day at 1.70¢ per kWh
	All additional kWh per day at 3.06¢ per kWh Winter Billing Cycles (October March)
12	First 16 kWh per day at 1.70¢ per kWh
13	All additional kWh per day at 3.06¢ per kWh
14	Base Service Charge: 4.87¢ per meter per day
15	North City Undergrounding Charge:
	All kWh at 0.03¢ per kWh
16	RATES EFFECTIVE JUNE 1, 2008:
17	RATES EFFECTIVE JUNE 1, 2008.
18	Energy Charges:
10	Summer Billing Cycles (April September)
19	First 10 kWh per day at 1.73¢ per kWh All additional kWh per day at 3.09¢ per kWh
20	Winter Billing Cycles (October March)
21	First 16 kWh per day at 1.73¢ per kWh
22	All additional kWh per day at 3.09¢ per kWh Base Service Charge:
	4.87¢ per meter per day
23	North City Undergrounding Charge:
24	All kWh at 0.03¢ per kWh Aurora 1 Undergrounding Charge:
25	All kWh at 0.07¢ per kWh
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	Mark Dombroski/pjl SCL 2008 Shoreline-3% Contract Payment and Aurora 1 Ordinance ORD
	February 27, 2008 Version #4
1	Section 3. Subsection A of Section 21.49.052 of the Seattle Municipal Code is amended to read as follows:
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3	21.49.052 Small general service (Schedules SMC, SMT, SMS, SMH and SMD).
4	A. Small general service is general service provided to customers who are not demand metered or, if demand metered, have had in the previous calendar year more than half of their
5	normal billings at less than fifty (50) kW of maximum demand. Classification of new customers
6	as small general service customers will be based on the Department's estimate of maximum demand in the current year.
7	Schedule SMC (Small General Service: City)
8	Schedule SMC is for small standard general service provided to City customers.
9	
10	RATES EFFECTIVE JANUARY 1, 2007:
11	Energy Charges:
12	All energy at 5.51¢ per kWh Minimum Charge:
13	23.00¢ per meter per day Discounts:
14	Transformer losses in kWh
15	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
16	Transformer investment \$0.21 per kW of monthly maximum demand
17	Schedule SMT (Small General Service: Tukwila)
18	Schedule SMT is for small standard general service provided to Tukwila customers.
19	DATES EFFECTIVE IANIIIADV 1. 2007.
20	RATES EFFECTIVE JANUARY 1, 2007:
21	Energy Charges: All energy at 5.89¢ per kWh
22.	Minimum Charge:
23	23.00¢ per meter per day Discounts:
24	Transformer losses in kWh
25	.53285 x kW + .00002 x kW ² + .00527 x kWh Transformer investment
26	\$0.21 per kW of monthly maximum demand
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1	Schedule SMS (Small General Service: Suburban)
2	Schedule SMS is for small standard general service provided to suburban customers.
3 ·	RATES EFFECTIVE JANUARY 1, 2007:
4	Energy Charges:
5	All energy at 5.77¢ per kWh
	Minimum Charge:
6	23.00¢ per meter per day
7	Discounts:
<i>'</i>	Transformer losses in kWh
8	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
9	Transformer investment
	\$0.21 per kW of monthly maximum demand
10	Sahadula SMII (Sarall Carranal Sarala a Sharalina)
11	Schedule SMH (Small General Service: Shoreline)
• •	Schedule SMH is for small standard general service provided to Shoreline customers.
12	Schedule Sivili is for small standard general service provided to Shoreline customers.
13	RATES EFFECTIVE JANUARY 1, 2008:
14	Energy Charges:
ا ي	All energy at 5.77¢ per kWh
15	Minimum Charge:
6	23.00¢ per meter per day
_	North City Undergrounding Charge:
17	All kWh at 0.07¢ per kWh
8	Discounts:
	Transformer losses in kWh
9	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
20	Transformer investment
	\$0.21 per kW of monthly maximum demand
21	DATEC PERCOTNE HAIR 1 2000.
22	RATES EFFECTIVE JUNE 1, 2008:
	Energy Charges:
23	All energy at 5.83¢ per kWh
,	Minimum Charge:
24	23.00¢ per meter per day
25	North City Undergrounding Charge:
	All kWh at 0.07¢ per kWh
26	Aurora 1 Undergrounding Charge:



February 27, 2008 Version #4 All kWh at 0.17¢ per kWh 1 Discounts: Transformer losses in kWh --2 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ 3 Transformer investment --\$0.21 per kW of monthly maximum demand 4 Schedule SMD (Small General Service: Network) 5 6 Schedule SMD is for small network general service. 7 RATES EFFECTIVE JANUARY 1, 2007: 8 **Energy Charges:** 9 All energy at 5.51¢ per kWh Minimum Charge: 10 23.00¢ per meter per day 11 Discounts: Transformer losses in kWh ---12 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ Transformer investment --13 \$0.21 per kW of monthly maximum demand 14 Section 4. Subsection A of Section 21.49.055 of the Seattle Municipal Code is amended 15 to read as follows: 16 21.49.055 Medium general service (Schedules MDC, MDT, MDS, MDH and MDD). 17 A. Medium general service is general service provided to customers who have in the 18 previous calendar year half or more than half of their normal billings at fifty (50) kW of 19 maximum demand or greater and have more than half of their normal billings at less than one thousand (1,000) kW of maximum demand. Classification of new customers will be based on 20 the Department's estimate of maximum demand in the current year. 21 Schedule MDC (Medium Standard General Service: City) 22 Schedule MDC is for medium standard general service provided to City customers. 23 RATES EFFECTIVE JANUARY 1, 2007: 24 25 **Energy Charges:** All energy at 4.67¢ per kWh 26 Demand Charges: 27



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SCL 2008 Shoreline-3% Contract Payment and Aurora 1 Ordinance ORD

	SCL 2008 Shoreline-3% Contract Payment and Aurora 1 Ordinance ORD February 27, 2008 Version #4
1	All kW of maximum demand at \$1.03 per kW Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
2	system can be programmed to include it):
2	60.00¢ per meter per day
3	Discounts:
4	Transformer losses in kWh $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
5	Transformer investment
	\$0.21 per kW of monthly maximum demand
6	
7	Schedule MDT (Medium Standard General Service: Tukwila)
8	Schedule MDT is for medium standard general service provided to Tukwila customers.
9	RATES EFFECTIVE JANUARY 1, 2007:
10	
11	Energy Charges:
,	All energy at 5.15¢ per kWh Demand Charges:
12	All kW of maximum demand at \$1.03 per kW
13	Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
14	system can be programmed to include it): 60.00¢ per meter per day
•	Discounts:
15	Transformer losses in kWh -
16	$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
17	Transformer investment - \$0.21 per kW of monthly maximum demand
	50.21 per kw of monthly maximum demand
18	Schedule MDS (Medium Standard General Service: Suburban)
19	
20	Schedule MDS is for medium standard general service provided to suburban customers.
21	RATES EFFECTIVE JANUARY 1, 2007:
22	Energy Charges:
23	All energy at 5.04¢ per kWh Demand Charges:
24	All kW of maximum demand at \$1.03 per kW
25	Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):
26	60.00¢ per meter per day
- 1	Discounts:
27	



	SCL 2008 Shoreline-3% Contract Payment and Aurora 1 Ordinance ORD February 27, 2008 Version #4
1	Transformer losses in kWh $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
2	Transformer investment
3	\$0.21 per kW of monthly maximum demand
4	Schedule MDH (Medium Standard General Service: Shoreline)
5	Schedule MDH is for medium standard general service provided to Shoreline customers.
6	RATES EFFECTIVE JANUARY 1, 2008:
7	Energy Charges:
8	All energy at 5.04¢ per kWh
١. ا	Demand Charges:
9	All kW of maximum demand at \$1.03 per kW
10	Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
11	system can be programmed to include it):
11	60.00¢ per meter per day North City Undergrounding Charge:
12	All kWh at 0.07¢ per kWh
13	Discounts:
14	Transformer losses in kWh
14	$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
15	Transformer investment
1.	\$0.21 per kW of monthly maximum demand
16	RATES EFFECTIVE JUNE 1, 2008:
17	KATES EFFECTIVE JONE 1, 2006.
18	Energy Charges:
10	All energy at 5.09¢ per kWh
19	Demand Charges:
20	All kW of maximum demand at \$1.03 per kW
20	Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing
21	system can be programmed to include it):
22	60.00¢ per meter per day
22	North City Undergrounding Charge: All kWh at 0.07¢ per kWh
23	Aurora 1 Undergrounding Charge:
24	All kWh at 0.17¢ per kWh
24	Discounts:
25	Transformer losses in kWh
26	$\frac{1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh}{1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh}$
26	Transformer investment
27	



1	SCL 2008 Shoreline-3% Contract Payment and Aurora 1 Ordinance ORD February 27, 2008 Version #4
1	\$0.21 per kW of monthly maximum demand
2	Schedule MDD (Medium Network General Service)
3	Schedule MDD is for medium network general service.
4	RATES EFFECTIVE JANUARY 1, 2007:
5	
6	Energy Charges: All energy at 5.51¢ per kWh
7	Demand Charges: All kW of maximum demand at \$1.59 per kW
8	Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):
10	60.00¢ per meter per day Discounts:
11	Transformer losses in kWh 1756 + .53285 x kW + .00002 x kW ² + .00527 x kWh
12 .	Transformer investment \$0.21 per kW of monthly maximum demand
13	
14	Section 5. Subsection A of Section 21.49.057 of the Seattle Municipal Code is amended to read as follows:
15	21.49.057 Large general service (Schedules LGC, LGT, LGS, LGH and LGD).
16	A. Large general service is network general service provided to customers who have in
17	the previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of maximum demand or greater, and also standard general service provided to customers
18 19	who have in the previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of maximum demand or greater and have more than half of their normal
20	billings at less than ten thousand (10,000) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.
21	
22	Schedule LGC (Large Standard General Service: City)
23	Schedule LGC is for large standard general service provided to City customers.
24	RATES EFFECTIVE JANUARY 1, 2007:
25	Energy Charges:
26	Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.33¢ per kWh
27	and again and any and any and any and any any and any any and any



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	Mark Dombroski/pjl SCL 2008 Shoreline-3% (February 27, 2008 Version #4	Contract Payment and Aurora 1 Ordinance ORD
1	Off-peak:	Energy used at all times other than the peak period at 3.56¢ per kWh
1	Demand Charges:	
2	Peak:	All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per
3		kW
4	Off-peak:	All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW
5	Minimum Charge:	
_		neter per day
6		cluded from the peak period are New Year's Day, Memorial Day,
7	Independence Day, Discounts:	Labor Day, Thanksgiving Day, and Christmas Day.
8	1 1	losses in kWh 285 x kW + .00002 x kW ² + .00527 x kWh
9	11	investment
10		V of monthly maximum demand
11	Schedule LGT (La	rge Standard General Service: Tukwila)
12	Schedule LC	GT is for large standard general service provided to Tukwila customers.
13 14	RATES EFFECTIV	E JANUARY 1, 2007:
14	F C1	
15	Energy Charges: Peak:	Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
16	·	through Saturday, excluding major holidays,* at 6.00¢ per kWh
17	Off-peak: Demand Charges:	Energy used at all times other than the peak period at 4.00¢ per kWh
18	Peak:	All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per
19		kW
20	Off-peak:	All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW
_21	Minimum Charge: \$27.93 per m	
22	1	cluded from the peak period are New Year's Day, Memorial Day,
23	1	Labor Day, Thanksgiving Day, and Christmas Day.
24	Transformer	losses in kWh
25		85 x kW + .00002 x kW ² + .00527 x kWh investment
26	\$0.21 per kW	V of monthly maximum demand



Minimum Charge:

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times other than the peak period, at \$0.21 per kW

	SCL 2008 Shoreline-3% Contract Payment and Aurora 1 Ordinance ORD February 27, 2008 Version #4
	\$27.93 per meter per day
1	North City Undergrounding Charge:
2	All kWh at 0.07¢ per kWh
3.	* Major holidays excluded from the peak period are New Year's Day, Memorial Day,
4	Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
5	Discounts: Transformer losses in kWh
	$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
6	Transformer investment –
7	\$0.21 per kW of monthly maximum demand
8	RATES EFFECTIVE JUNE 1, 2008:
9	Energy Charges:
10	Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday
	through Saturday, excluding major holidays,* at 5.85¢ per kWh
11	Off-peak: Energy used at all times other than the peak period at 3.92¢ per kWh
12	<u>Demand Charges:</u> <u>Peak:</u> All kW of maximum demand between six (6:00) a.m. and ten (10:00)
13	p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per
14	<u>kW</u> Off-peak: All kW of maximum demand in excess of peak maximum demand, at all
15	times-other than the peak period, at \$0.21 per kW
	Minimum Charge:
16	\$27.93 per meter per day
17	North City Undergrounding Charge: All kWh at 0.07¢ per kWh
10	Aurora 1 Undergrounding Charge:
18	All kWh at 0.17¢ per kWh
19	* Major holidays excluded from the peak period are New Year's Day, Memorial Day,
20	Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.
20	Discounts:
21	Transformer losses in kWh
22	$\frac{1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh}{\text{Transformer investment}}$
23	\$0.21 per kW of monthly maximum demand
24	Schedule LGD (Large Network General Service)
ļ	
25	Schedule LGD is for large network general service.
26	RATES EFFECTIVE JANUARY 1, 2007:
27	



Version #4 1 **Energy Charges:** Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday 2 through Saturday, excluding major holidays,* at 5.94¢ per kWh 3 Off-peak: Energy used at all times other than the peak period at 3.96¢ per kWh Demand Charges: 4 Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) 5 p.m., Monday through Saturday, excluding major holidays,* at \$1.68 per kW 6 Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW 7 Minimum Charge: 8 \$27.93 per meter per day * Major holidays excluded from the peak period are New Year's Day, Memorial Day, 9 Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Discounts: 10 Transformer losses in kWh --11 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$ Transformer investment --12 \$0.21 per kW of monthly maximum demand 13 14 15 16 17 18 19 20 21 22 23 24 25



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Mark Dombroski/pil

February 27, 2008

SCL 2008 Shoreline-3% Contract Payment and Aurora 1 Ordinance ORD

Mark Dombroski/pjl SCL 2008 Shoreline-3% Contract Payment and Aurora 1 Ordinance ORD February 27, 2008 Version #4

(Seal)

Section 6. This ordinance shall take effect and be in force thirty (30) days from and after its approval by the Mayor, but if not approved and returned by the Mayor within ten (10) days after presentation, it shall take effect as provided by Municipal Code Section 1.04.020.

Passed by the City Council the 2 day of 4 provided by Municipal Code Section 1.04.020.

Approvided by Municipal Code Section 1.04.020.

President _____of the City Council

Gregory J. Nickels, Mayor

Filed by me this 151 day of May, 200

City Clerk

•

Mark Dombroski/pjl SCL 2008-Shoreline 3% Contract Payment and Aurora 1 Ordinance FISC 2/27/08 Version #5

Form revised April 10, 2006

FISCAL NOTE FOR NON-CAPITAL PROJECTS

Department:	Contact Person/Phone:	DOF Analyst/Phone:	
Seattle City Light	Mark Dombroski, 684-3168	Thomas Dunlap, 386-9120	

Legislation Title: AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department to customers in the City of Shoreline; and amending Seattle Municipal Code Chapter 21.49 in connection therewith.

• Summary of the Legislation:

This ordinance:

- 1. Implements an average rate increase of approximately 1% to pass through a decision by the City of Shoreline to collect a contract payment of 3% on the distribution portion of Shoreline customer revenues from City Light beginning June 1, 2008, as provided in Sections 4.1.1 and 4.1.4 of the franchise agreement with the City of Shoreline.
- 2. Implements a charge to reimburse City Light for undergrounding its distribution facilities along Aurora Avenue within the City of Shoreline (the Aurora 1 undergrounding project). For this purpose, the ordinance adds the charge of \$0.0017 per kWh for City of Shoreline Standard Residential and Non-Residential customers and \$0.0007 per kWh for City of Shoreline low-income customers. The charge for undergrounding is equivalent to a rate increase of about 3% over current Shoreline base rates.
- Background: (Include brief description of the purpose and context of legislation and include record of previous legislation and funding history, if applicable):

The City of Shoreline passed Ordinance 187 in 1998, specifying the terms of the agreement under which Seattle City Light would serve the City of Shoreline; this ordinance was accepted by the City of Seattle by Ordinance 119312 in 1998.

The terms of that agreement allow the City of Shoreline to require that Seattle City Light pay the City of Shoreline a contract payment of up to 6% on both the power portion and the distribution portion of Shoreline customer rate revenue. Up to the current time, the City of Shoreline has only exercised the requirement to collect 6% on the power portion of its customers' rate revenue. The proposed ordinance adds a 3% contract payment to the distribution portion of Shoreline customer rate revenue, per City of Shoreline request dated March 30, 2007.



Mark Dombroski/pjl SCL 2008-Shoreline 3% Contract Payment and Aurora 1 Ordinance FISC 2/27/08 Version #5

The agreement also allows Seattle City Light to recover the capital cost of undergrounding its electrical facilities in accordance with its standard financial practices. The Aurora 1 undergrounding project in the City of Shoreline was completed in late 2007. According to Seattle City Light's standard financial practices, City of Shoreline customers will reimburse City Light over 25 years at five percent interest and that reimbursement will occur in the form of a charge per kilowatt-hour to the customers in the City of Shoreline. The total capital cost of the Aurora 1 project, including taxes, amounts to \$9.6 million.

- 1 touse enteen one of the following	•	Please	check one	of the	following
---------------------------------------	---	--------	-----------	--------	-----------

This legislation does not have any financial implications. (Stop here and delete the remainder of this document prior to saving and printing.)

X This legislation has financial implications. (Please complete all relevant sections that follow.)

Appropriations: This table should reflect appropriations that are a direct result of this legislation. In the event that the project/programs associated with this ordinance have appropriations that were, or will be, received because of previous or future legislation or budget actions, please provide details in the Notes section below.

Fund Name and Number	Department	Budget Control Level*	2008 Appropriation	2009 Anticipated Appropriation
		·		
TOTAL				

^{*}See budget book to obtain the appropriate Budget Control Level for your department.

Notes: Appropriations for the pass-through will be included as part of the 1st Quarter Supplemental.



Anticipated Revenue/Reimbursement: Resulting From This Legislation: This table should reflect revenues/reimbursements that are a direct result of this legislation. In the event that the issues/projects associated with this ordinance/resolution have revenues or reimbursements that were, or will be, received because of previous or future legislation or budget actions, please provide details in the Notes section below the table.

Fund Name and Number	Department	Revenue Source	2008 Revenue	2009 Revenue	
Light Fund-41000	City Light	Rates	\$126,843	\$229,508	
Light Fund-41000	City Light	Aurora 1 charge*	\$394,644	\$676,533	
TOTAL			\$521,487	\$906,041	

^{*}Undergrounding charge to be collected over 25 years—capital, taxes and interest. Amounts shown are first two years.

Notes:

Total Regular Positions Created Or Abrogated Through This Legislation, Including FTE

<u>Impact</u>: This table should only reflect the actual number of positions created by this legislation In the event that positions have been, or will be, created as a result of previous or future legislation or budget actions, please provide details in the Notes section below the table.

Position Title and Department*	Fund Name	Fund Number	Part- Time/ Full Time	2008 Positions	2008 FTE	2009 Positions**	2009 FTE**
		·					
TOTAL							

^{*} List each position separately

Notes: None.

• **Do positions sunset in the future?** (If yes, identify sunset date):



^{** 2008} positions and FTE are total 2008 position changes resulting from this legislation, not incremental changes. Therefore, under 2008, please be sure to include any continuing positions from 2007.

Mark Dombroski/pjl SCL 2008-Shoreline 3% Contract Payment and Aurora 1 Ordinance FISC 2/27/08 Version #5

<u>Spending/Cash Flow</u>: This table should be completed only in those cases where part or all of the funds authorized by this legislation will be spent in a different year than when they were appropriated (e.g., as in the case of certain grants and capital projects). Details surrounding spending that will occur in future years should be provided in the Notes section below the table.

Fund Name and	Department	Budget Control	2008	2009 Anticipated	
Number		Level*	Expenditures	Expenditures	
TOTAL					

^{*} See budget book to obtain the appropriate Budget Control Level for your department.

Notes: Not applicable.

• What is the financial cost of not implementing the legislation? (Estimate the costs to the City of not implementing the legislation, including estimated costs to maintain or expand an existing facility or the cost avoidance due to replacement of an existing facility, potential conflicts with regulatory requirements, or other potential costs if the legislation is not implemented.)

The financial cost to City Light of not implementing the 3% contract payment portion of the legislation is that City Light will be required to pay the contract payment to the City of Shoreline starting June 1, 2008, without being able to collect that amount from Shoreline customers (about \$18-000-\$19,000 per month). If the Aurora 1 undergrounding charge is not implemented, all City Light customers will bear the cost of that project in their rates.

• What are the possible alternatives to the legislation that could achieve the same or similar objectives? (Include any potential alternatives to the proposed legislation, such as reducing fee-supported activities, identifying outside funding sources for fee-supported activities, etc.)

None.

• <u>Is the legislation subject to public hearing requirements</u>: (If yes, what public hearings have been held to date, and/or what plans are in place to hold a public hearing(s) in the future.)

No.

• Other Issues (including long-term implications of the legislation):

Please list attachments to the fiscal note below:



FILED CITY OF SEATTLE 08 JUL 18 PM 1: 04 CITY CLERK

STATE OF WASHINGTON - KING COUNTY

225592 CITY OF SEATTLE, CLERKS OFFICE No.

Affidavit of Publication

The undersigned, on oath states that he is an authorized representative of The Daily Journal of Commerce, a daily newspaper, which newspaper is a legal newspaper of general circulation and it is now and has been for more than six months prior to the date of publication hereinafter referred to, published in the English language continuously as a daily newspaper in Seattle, King County, Washington, and it is now and during all of said time was printed in an office maintained at the aforesaid place of publication of this newspaper. The Daily Journal of Commerce was on the 12th day of June, 1941, approved as a legal newspaper by the Superior Court of King County.

The notice in the exact form annexed, was published in regular issues of The Daily Journal of Commerce, which was regularly distributed to its subscribers during the below stated period. The annexed notice, a

CT:ORD 122679

was published on

06/16/08

The amount of the fee charged for the foregoing publication is the sum of \$ 147.53, which amount

Affidavit of Publication

06/(6/08

Notary public for the State of Washington,

residing in Seattle

City_of Seattle

ORDINANCE 122679

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department to customers in the City of Shoreline; and amending Seattle Municipal Code Chapter 21.49 in connection there-

WHEREAS, pursuant to the franchise granted by Ordinance 187 of the City of Shoreline and accepted by the City of Seattle by Ordinance 119812, the City Light Department provides electric service to customers in the City of Shoreline; and

WHEREAS, Ordinance 122282, passed November 20, 2006, set the rates currently in effect for electric service to customers in the City of Shoreline and other suburban cities, except for undergrounding charges; and

WHEREAS, Ordinance 122523, passed October 1, 2007, added an undergrounding charge for the North City project for custom-ers in the City of Shoreline as of January 1,

WHEREAS, the City of Shoreline provided the one-year notice required by the franchise agreement between the City of Shoreline and the City of Seattle indicating that it wanted Seattle City Light to collect a three-percent contract payment on the distribution portion of Shoreline customer rates as of April 1, 2008; and

WHEREAS, under the terms of that franchise, the City Light Department may recover the capital cost of required undergrounding of its electrical facilities through increased rates to Shoreline customers; and

WHEREAS, the City of Shoreline required the City Light Department to underground its electrical facilities in connection with Shoreline's Aurora 1 project; and

WHEREAS, the Aurora 1 undergrounding was completed in late 2007; NOW, THEREFORE,

BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Subsection A of Section 21.49.030 of the Seattle Municipal Code is amended to read as follows:

21.49.080 Residential rates (Schedules RSC, RST, RSS, and RSH).

A. Schedules RSC, RST, RSS and RSH are for all separately metered residential services, except those subject to Schedules REC, RET, RES, REH, RLC, RLT, RLS, and RLH.

Schedule RSC (Residential: City)

Schedule RSC is for residential City customers, except those subject to Schedules REC and RLC.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April - September)

First 10 kWh per day at 3.76¢ per kWh All additional kWh per day at 7.93¢ per kWh

Winter Billing Cycles (October :- March) First 16 kWh per day at 3.76¢ per kWh All additional kWh per day at 7.93¢ per kWh

Base Service Charge:

RST Schedule (Residential:

Schedule RST is for recidential Tukwila customers, except those subject to Schedules RET and RLT.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Summer Billing Cycles (April --

First 10 kWh per day at 4,81¢ per kWh All additional kWh per day at 8.72¢ per

Winter Billing Cycles (October -- March) First 16 kWh per day at 4.31¢ per kWh All additional kWh per day at 8.72¢ per kWh

Base Service Charge:

9.78¢ per meter per day

State of Washington, King County

Schedule Suburban)

(Residential:

Schedule RSS is for residential suburban customers, except those subject to Schedulen RES and RLS.

RATES EFFECTIVE JANUARY 1,

Energy Charges:

Summer Billing Cycles (April --) September)

First 10 kWh per day at 4.04¢ per kWh All additional kWh per day at 8.24¢ per kWh

Winter Billing Cycles (October - March) First 16 kWh per day at 4.04¢ per kWh All additional kWh per day at 8.24¢ per kWh

Base Service Charge:

9.78¢ per meter per day

Schedule RSH (Residential:

Schedule RSH is for residential Shoreline customers, except those subject to Schedules REH of RLH.

RATES EFFECTIVE JANUARY 1, 2008:

Energy Charges:

Summer Billing Cycles (April --

First 10 kWh per day at 4.04¢ per kWh All additional kWh per day at 8.24¢ per kWh

Winter Billing Cycles (October -- March) First 16 kWh per day at 4.04¢ per kWh All additional kWh per day at 8.24¢ per kWh

Base Service Charge:

.9.73¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

RATES EFFECTIVE JUNE 1, 2008:

Energy Charges.

Summer Billing Cycles (April

First 10 kWh per day at 4.11¢ per kWh

All additional kWh per day at 8.31¢ per kWh Winter Billing Cycles (October -- March)

First 16 kWh per day at 4.11¢ per kWh All additional kWh per day at 8.314 per

Base Service Charge:

9.78¢ per meter per day North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

21.49.040 Residential rate assistance (Schedules REC, RET, RES, REH, RLC, RLT, RLS and RLH).

A. Schedules REC, RET, RES, REH, RLC, RLT, RLB and RLH are available to qualified low-income residential customers.

Disabled: City) and RLC (Residential Low-Income: City)

Schedules REC and RLC are available for separately metered residential service provided to City customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLC, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

3. For Schedule REC, reside in a house-hold in which the annual income of all house-hold members together does not exceed sev-enty (70) percent of the Washington State median income for the number of individu-als in the household as computed annually by the state or the City and are:

d. Require medical life support equip-ment which utilizes mechanical or arti-ficial means to sustain, restore, or sup-plant a vital function.

2007:

First 16 kWh per day at 1.57¢ per kWh

All additional kWh per day at 2.98¢ per kWh

4.87¢ per meter per day

Schedules RET (Residential Elderly/ Disabled: Tukwila) and RLT (Residential

cection 2. Subsection A of Section 21.49.040 of the Seattle Municipal Code is amended to read as follows:

Schedules REC (Residential Elderly)

 For Schedule RLC, reside in a house-hold in which the annual income of all house-hold members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government

a. Blind, or

b. Sixty-five (65) years of age or older,

c. Disabled and receive funds from a disability program as a result of a dis-ability that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or

RATES EFFECTIVE JANUARY 1.

Energy Charges: ,

Billing Cycles (April ..

First 10 kWh per day at 1.57¢ per kWh All additional kWh per day at 2.98¢ per kWh

Winter Billing Cycles (October -- March)

Base Service Charge:

Low-Income: Tukwila)

Page 2 of affidavit

Schedules RET and RLT are available for separately metared residential service provided to Tukwila customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they

1.For Schedule RLT, receive Supplemental Security Income pursuant to 42 USC Sections 1381 - 1383; or

2. For Schedule RLT, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as puted annually by the U.S. Government or the City; or

8. For Schedule RET, reside in a house-hold in which the annual income of all household members together does not exceed sev-enty (70) percent of the Washington State median income for the number of individu-als in the household as computed annually by the state or the City and are:

a. Blind, or !

b. Sixty-five (65) years of age or older,

c. Disabled and receive funds from a disability program as a result of a dis-ability that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or

d. Require medical life support equip-ment which utilizes mechanical or arti-ficial means to sustain, restore, or sup-plant a vital function.

RATES EFFECTIVE JANUARY 1, 2007

Energy Charges:

Summer Billing Cycles (April --

First 10 kWh per day at 1.88¢ per kWh All additional kWh per day at 3.26¢ per kWh

Winter Billing Cycles (October -- March) First 16 kWh per day at 1.83¢ per kWh All additional kWh per day at 3.26¢ per kWh

Base Service Charge:

4.87¢ per meter per day

Schedules RES (Residential Elderly/Disabled: Suburban) and RLS (Residential Low-Income: Suburban)

Schedules RES and RLS are available for separately metered residential service provided to suburban customers who show satisfactory proof that they have a City Light residential account and reside in the dwelling unit where the account is billed and that they:

1. For Schedule RLS, receive Supplemental Security Income pursuant to 42 USC Sections 1381 - 1383; or

2. For Schedule RLS, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or

3. For Schedule RES, reside in a house-hold in which the annual income of all house-hold members together does not exceed seventy (70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City and are:

a. Blind, or

b. Sixty-five (65) years of age or older,

c. Disabled and receive funds from a disability program as a result of a dis-ability that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or

d. Require medical life support equip-ment which utilizes mechanical or arti-ficial means to sustain; restore, or sup-plant a vital function.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Billing Cycles (April Summer September)

First 10 kWh per day at 1.70¢ per kWh All additional kWh per day at 3.06¢ per kWh

Winter Billing Cycles (October -- March) First 16 kWh per day at 1.70¢ per kWh

All additional kWh per day at 3.06¢ per kWh

Base Service Charge:

4.87¢ per meter per day

Schedules REH (Residential Elderly/Disabled: Shoreline) and RLH (Residential Low-Income: Shoreline)

Schedules REH and RLH are available Schedules NEH and KLH are available for separately metered residential service provided to Shoreline customers who show satisfactory proof that they have a City Light residential account and reside in the dwell-ing unit where the account is billed and that

1. For Schedule RLH, receive Supplemental Security Income pursuant to 42 USC Sections 1381 -- 1383; or

2. For Schedule RLH, reside in a household in which the annual income of all household members together does not exceed two hundred (200) percent of the poverty level for the number of individuals in the household as computed annually by the U.S. Government or the City; or

3. For Schedule REH; reside in a household in which the annual income of all household members together does not exceed seventy '(70) percent of the Washington State median income for the number of individuals in the household as computed annually by the state or the City and are:

. Blind, or

b. Sixty-five (65) years of age or older,

c. Disabled and receive funds from a disability program as a result of a dis-ability that prevents them from working consistent with the requirements of 42 USC Section 401 et seq., or

d. Require medical life support equip-ment which utilizes mechanical or arti-ficial means to sustain, restore, or sup-plant a vital function.

RATES EFFECTIVE JANUARY 1, 2008

Energy Charges:

Billing Cycles (April Summer September)

First 10 kWh per day at 1.70¢ per kWh All additional kWh per day at 3.06¢ per kWh

Winter Billing Cycles (October -- March) First 16 kWh per day at 1.70¢ per kWh

All additional kWh per day at 3.06¢ per kWh

Base Service Charge:

4.87¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.03¢ per kWh

RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:

Summer Billing Cycles

First 10 kWh per day at 1.78¢ per kWh All additional kWh per day at 3.09¢ per kWh

Winter Billing Cycles (October -- March First 16 kWh per day at 1.78¢ per kWh

All additional kWh per day at 8.09¢ per kWh

Base Service Charge:

4.87¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.08¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.07¢ per kWh

Section 3. Subsection A of Section 21:49.052 of the Seattle Municipal Code is amended to read as follows:

21.49.052 Small general service (Schedules SMC, SMT, SMS, SMH and SMD).

A. Small general service is general service A. Small general service is general service provided to customers who are not demand metered or, if demand metered, have had in the previous calendar year more than half of their normal billings at less than fifty (80). kW of maximum demand. Classification of new customers as small general service customers will be based on the Department's estimate of maximum demand in the current year. rent year.

Schedule SMC (Small General Service: City)

Schedule SMC is for small standard general service provided to City customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.51¢ per kWh

Minimum Charge:

28.00¢ per meter per day

Discounts:

Transformer losses in kWh --

.58285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

\$0.21 per kW of monthly maximum demand

Schedule SMT (Small General Service: Tukwila)

Schedule SMT is for small standard general service provided to Tukwila customers. RATES EFFECTIVE JANUARY 1,

2007:

Energy Charges:

All energy at 5.89¢ per kWh

Minimum Charge:

28.00¢ per meter per day

Discounts:

Transformer losses in kWh --

.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment ..

\$0.21 per kW of monthly maximum demand

Schedule SMS Service: Suburban) SMS (Small General

Schedule SMS is for small standard general service provided to suburban custom-

RATES EFFECTIVE JANUARY 1, 2007

Energy Charges:

All energy at 5.77¢ per kWh

Minimum Charge:

28.00¢ per meter per day

Discounts:

Transformer losses in kWh --

.58286 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment ..

\$0.21 per kW of monthly maximum domand

Schedule SMH (Small General Service: Shoreline)

Schedule SMH is for small standard general service provided to Shoreline custom-

RATES EFFECTIVE JANUARY 1, 2008:

Energy Charges! . '

<le>All energy at 5.77¢ per kWh

Minimum Charge:

28.00¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Discounts:

Transformer losses in kWh --

.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment --

\$0.21 per kW of monthly maximum

RATES EFFECTIVE JUNE 1, 2008:

Energy Charges:

All energy at 5.83¢ per kWh

Minimum Charge:

28.00¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.07c per kWh , ',

Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

Discounts:

Transformer losses in kWh :--

53285 x kW + 00002 x kW2 + 00527 x kWh

Transformer investment --

\$0.21 per kW of monthly maximum

Schedule SMD (Small General, Service: Network) 1, ,,

Schedule SMD is for small network genaral service.

RATES EFFECTIVE JANUARY 1, 2007

Energy Charges:

All energy at 5.51¢ per kWh

Minimum Charge:

28.00¢ per meter per day

Discounts:

Transformer losses in kWh ...

53285 x kW +.00002 x kW2 +.00527 x

Transformer investment :-

\$0.21 per kW of monthly maximum demand

Section 4. Subsection A of Section 21.49.085 of the Senttle Municipal Code is amended to read as follows:

21.49.055 Medium general sorvice (Schedules MDC, MDT, MDS, MDH and MDD).

A. Medium general service is general service provided to customers, who have in the previous calendar year half or more than half of their normal billings at fifty (50) kW of maximum demand or greater and have more than half of their normal billings at less than one thousand (1,000) kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the culrent year. maximum demand in the current year.

Schedule MDC (Medium Standard General Service: City)

Schedule MDC is for medium standard general service provided to City customers.

RATES EFFECTIVE JANUARY 1. 2007:

Energy Charges: 1911

All energy at 4.67¢ per kWh

Demand Charges: Jone

All kW of maximum demand at \$1.08 per

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include

60.00¢ per meter per day

Discounts:

Transformer losses in kWh --

1756 + 58285 x kW + .00002 x kW2 +.00527 x kWh

Transformer investment -

\$0.21 per kW of monthly maximum demand

Schedule MDT (Medium Standard General Service: Tukwila)

Schedule MDT is for medium standard general service provided to Tukwila cus-

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.15 ther kWh Demand Charges

All kW of maximumdemand at \$1.08 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include

" MUK 9" ... 60.00¢ per meter per day

Discounts: 3 and right

Transformer losses in kWh -

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment

\$0.21 per kW of monthly maximum demand

Schedule MDS (Medjum Standard General Service: Suburban)

Schedule MDS is (or medium standard general service provided to suburban customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges: All energy at 5:048 per kWh

Demand Charges: 17 Av 10 . All kW of maximum demand at \$1.08 per

179717008 Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include V 1188.

60.00¢ per meter per day

Discounts:

Discounts: Transformer losses in kWh --

1756 + 58285 x kW + .00002 x kW2 +.00527 x kWh

Transformer investment -

\$0.21 per kW of monthly maximum demand 11,5 9,1

Schedule MDH (Medium Standard General Service: Shoreline)

Schedule MDH is for medium standard general service provided to Shoreline customers.

RATES EFFECTIVE JANUARY 1, 2008

Energy Charges Millette

All energy at 6.04¢ per kWh

Demand Charges: All kW of maximum demand at \$1.08 per

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

1: 35 " 60.00¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Transformer losses in kWh --

1756 + 53285 x kW + 00002 x kW2 + 00527 x kWh Transformer investment --

\$0.21 per kW of monthly maximum domand

RATES EFFECTIVE JUNE 1. 2008:

Discounts:

Energy Charges: -

All energy at 5.09¢ per kWh Demand Charges:

All kW of maximum demand at \$1.03 per kW

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include

60.00¢ per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh Discounts:

Transformer losses in kWh --

1756 + 53285 x kW + 00002 x kW2 +00527 x kWh

Transformer investment --

\$0.21 per kW of monthly maximum demand

Schedule MDD (Medium Network General Service)

Schedule MDD is for medium network

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

All energy at 5.51¢ per kWh

Demand Charges:

All kW of maximum demand at \$1.59 per

Minimum Charge (to be charged as soon after January 1, 2007, as the Department's billing system can be programmed to include it):

60.00¢ per meter per day

Transformer losses in kWh --

1756 + 58285 x kW + .00002 x kW2 + .00527 x kWh

.Transformer investment --

\$0.21 per kW of monthly maximum demand

Section 5. Subsection A of Section 21.49.057 of the Seattle Municipal Code is amended to read as follows:

21.49.087 Large general service (Schedules LGC, LGT, LGS, LGH and LGD).

A. Large general service is network general service provided to customers who have in the previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of maximum demand or greater, and also standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at one thousand (1,000) kW of maximum demand or greater and have more than half of their normal billings at less than tenthousand (10,000) kW of maximum demand. Classification of new customers will be based. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

Schodule LGC (Large Standard General Service: City)

Schedule LGC is for large standard general service provided to City customers.

RATES EFFECTIVE JANUARY 1,

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.38¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.56¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak:
All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per moter per day

Major holidays excluded from the poak period are New Year's Day, Memorial Day, independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Transformer losses in kWh --

1756 +.58285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment ..

\$0.21 per kW of monthly maximum, demand

Schedule LGT (Large Standard General Service: Tukwila)

Schedule LGT is for large standard general service provided to Tukwila customers.

RATES EFFECTIVE JANUARY 1. 2007

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 6.00¢

Off-peak: Energy used at all times other than the peak period at 4!00¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at | \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

1756 + 53285 x kW + 00002 x kW2 + 00527 x kWh

Transformer investment --

\$0.21 per kW of monthly maximum demand

Schedule LGS (Large Standard General Service: Suburban)

Schedule LGS is for large standard general service provided to suburban customers.

RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays, at 5.81¢ per kWh

Off-peak: Energy used at all times other than the peak period at 8.88¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (8:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidaya,* at \$0.80 per kW.

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Transformer losses in kWh -

1756 +.58285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment -

\$0.21 per kW of monthly maximum demand

Schedule LGH (Large Standard General Service: Shoreline)

Schedule LGH is for large standard general service provided to Shoreline customers. RATES EFFECTIVE JANUARY 1,

Energy Charges:

2008:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at 5.81¢ per kWh

Off-peak: Energy used at all times other than the peak period at 3.88¢ per kWh

Demand Charges:

Poak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays," at 80.80 per kW

Off-peak:
All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.98 per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh --

1756 +.58285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment -

\$0.21 per kW of monthly maximum demand

RATES EFFECTIVE JUNE 1, 2008: Energy Charges:

Peak: Energy used between six (6:00) a.m. and ten (10:00) p.m. Monday through Saturday, excluding major holidays, at 5.85¢

Off-peak times other than the peak period at 3,922 per Energy used at all

Demand Charges:

Peak: All kW of maximum demand setween six (6:00) a.m. and ten (10:00) b.m. donday through Saturday, excluding major solidays.* at \$0.80 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW

Minimum Charge:

\$27.93 per meter per day

North City Undergrounding Charge:

All kWh at 0.07¢ per kWh

Aurora 1 Undergrounding Charge:

All kWh at 0.17¢ per kWh

Major holidays excluded from the peak ariod are New Year's Day, Memorial Day, adependence Day, Labor Day, Thanksgiving lay, and Christmas Day,

Discounts:

Transformer losses in kWh ---

1756 + 53285 x kW + 00002 x kW2

Transformer investment -

\$0.21 per kW of monthly maximum demand

Schedule LGD (Large Network General Service)

Schodule LGD is for large network gen-RATES EFFECTIVE JANUARY 1, 2007:

Energy Charges:

Peak: Energy used between six (6:00): a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays, at 5.94¢ per kWh

Off-peak: Energy used at all times other than the peak period at 8.96¢ per kWh

Demand Charges:

Peak: All kW of maximum demand between six (6:00) a.m. and ten (10:00) p.m., Monday through Saturday, excluding major holidays,* at \$1.68 per kW

Off-peak: All kW of maximum demand in excess of peak maximum demand, at all times other than the peak period, at \$0.21 per kW 1115

Minimum Charge:

\$27.93 per meter per day

* Major holidays excluded from the peak period are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Discounts:

Transformer losses in kWh .- "

1756 +.53285 x kW +.00002 x kW2 +.00527 x kWh

Transformer investment ---

\$0.21 per kW of monthly maximum demand

Section 6. This ordinance shall take effect and be in force thirty (30) days from and after its approval by the Mayor, but if not approved and returned by the Mayor within ten (10) days after presentation, it shall take effect as provided by Municipal Code Section 1.04.020.

Passed by the City Council the 21st day of April, 2008, and signed by me in open session in authentication of its passage this 21st day of April, 2008.

NICK LICATA,

President of the City Council

Approved by me this 30th day of April, 2008.

GREGORY J. NICKELS,

Mayor.

Filed by me this 30th day of April, 2008. (Seal) JUDITH E. PIPPEN.

City Clerk

Publication orderd by JUDITH PIPPEN,

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